



2.MILES OF MAINS IN SYSTEM AT END OF YEAR											
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS				
STEEL	0	0.054	0.013	1.471	0	0	1.538				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	34.625	12.016	2.877	0	0	49.518				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	34.679	12.029	4.348	0	0	51.056				
Describe Other Material:		Unknown									
3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR						AVERAGE SERVICE LENGTH: 80					
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS				
STEEL	0	1	0	0	0	0	1				
DUCTILE IRON	0	0	0	0	0	0	0				
COPPER	0	0	0	0	0	0	0				
CAST/WROUGHT IRON	0	0	0	0	0	0	0				
PLASTIC PVC	0	0	0	0	0	0	0				
PLASTIC PE	0	2171	55	1	0	0	2227				
PLASTIC ABS	0	0	0	0	0	0	0				
PLASTIC OTHER	0	0	0	0	0	0	0				
OTHER	0	0	0	0	0	0	0				
RECONDITIONED CAST IRON	0	0	0	0	0	0	0				
TOTAL	0	2172	55	1	0	0	2228				
Describe Other Material:		Unknown									
4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL

<b>MILES OF MAIN</b>	0	0	0	0	0	0	0.049	35.279	14.956	0.771	51.055
<b>NUMBER OF SERVICES</b>	0	0	0	0	0	0	0	1654	366	208	2228

**PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR**

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION FAILURE	0	0	1	0
NATURAL FORCE DAMAGE	0	0	3	2
EXCAVATION DAMAGE	0	0	3	3
OTHER OUTSIDE FORCE DAMAGE	0	0	0	0
PIPE, WELD OR JOINT FAILURE	0	0	1	1
EQUIPMENT FAILURE	0	0	3	2
INCORRECT OPERATIONS	0	0	1	0
OTHER CAUSE	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

**PART D - EXCAVATION DAMAGE**

1. TOTAL NUMBER OF EXCAVATION DAMAGES BY APPARENT ROOT CAUSE: 4

- a. One-Call Notification Practices Not Sufficient: 1
- b. Locating Practices Not Sufficient: 0
- c. Excavation Practices Not Sufficient: 2
- d. Other: 1

2. NUMBER OF EXCAVATION TICKETS : 437

**PART E - EXCESS FLOW VALUE (EFV) AND SERVICE VALVE DATA**

Total Number Of Services with EFV Installed During Year: 31

Estimated Number Of Services with EFV In the System At End Of Year: 261

\* Total Number of Manual Service Line Shut-off Valves Installed During Year: 5

\* Estimated Number of Services with Manual Service Line Shut-off Valves Installed in the System at End of Year: 13

*\*These questions only pertain to reporting years 2017 & beyond.*

**PART F - LEAKS ON FEDERAL LAND**

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 0

**PART G-PERCENT OF UNACCOUNTED FOR GAS**

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

[(PURCHASED GAS + PRODUCED GAS) MINUS (CUSTOMER USE + COMPANY USE + APPROPRIATE ADJUSTMENTS)] DIVIDED BY (PURCHASED GAS + PRODUCED GAS) EQUALS PERCENT UNACCOUNTED FOR.

INPUT FOR YEAR ENDING 6/30: 0.37%

**PART H - ADDITIONAL INFORMATION**

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, and Wyoming).

**PART I - PREPARER**

Tasha Christensen (Preparer's Name and Title)	(801) 324-5079 (Area Code and Telephone Number)
Tasha.Christensen@dominionenergy.com (Preparer's email address)	(Area Code and Facsimile Number)